

International Conference and Field Seminar Karst Without Boundaries

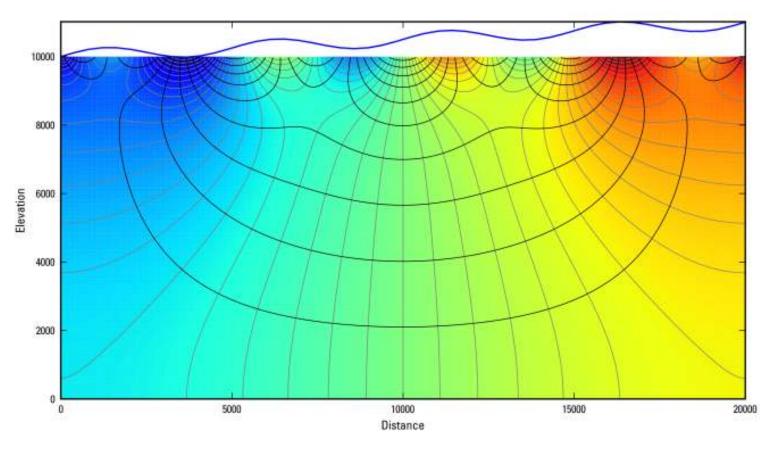
> 11-15 June 2014 Trebinje (Bosnia & Herzegovina) Dubrovnik (Croatia)

Numeric Modeling of Well Capture Zones in Karst Aquifers

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Porous Media Models – Well Established



Main limitations

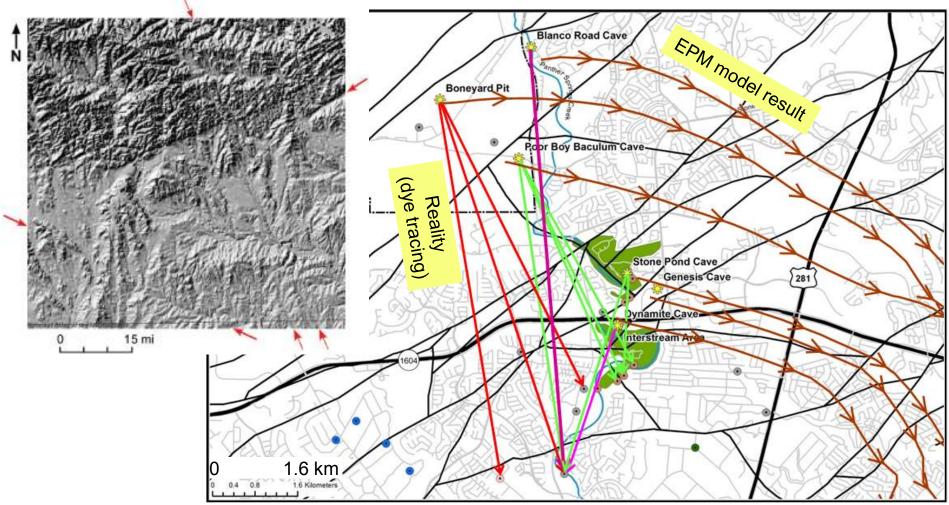
- Continuous layers
- Computationally intensive
- EPM approach

Positive developments

- Conduit Flow Process (CFP)
- MODFLOW USG



Regional **EPM** Model of Edwards Aquifer, Texas, USA

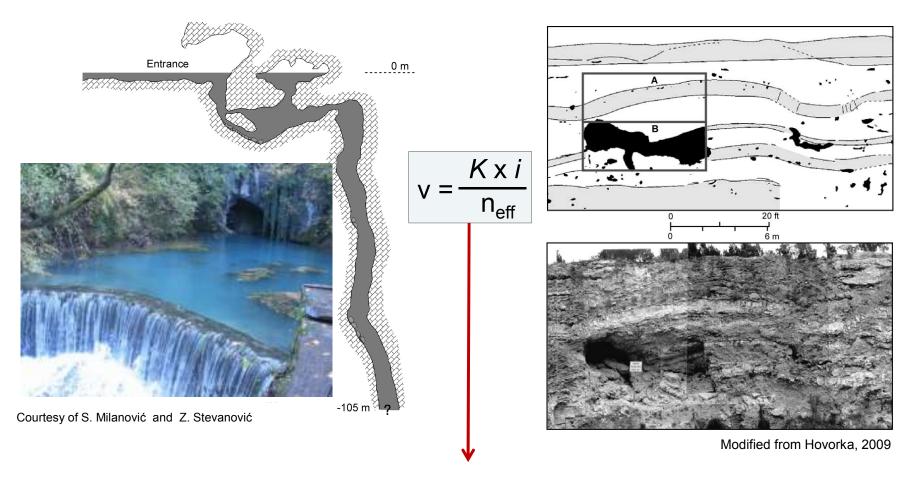


Courtesy of Geary Schindel, Edwards Aquifer Authority, San Antonio, Texas

EPM model velocity: ~ 1.5 km/year Reality: 25 m/day to 3.7 km/day



EPM models often defeat common sense Can effective porosity of empty space be 0.00025?



High flow velocities in EPM models are often simulated using extremely small effective porosity (n_{eff}) in cells representing preferential flow paths (conduits)

Physically-based modeling

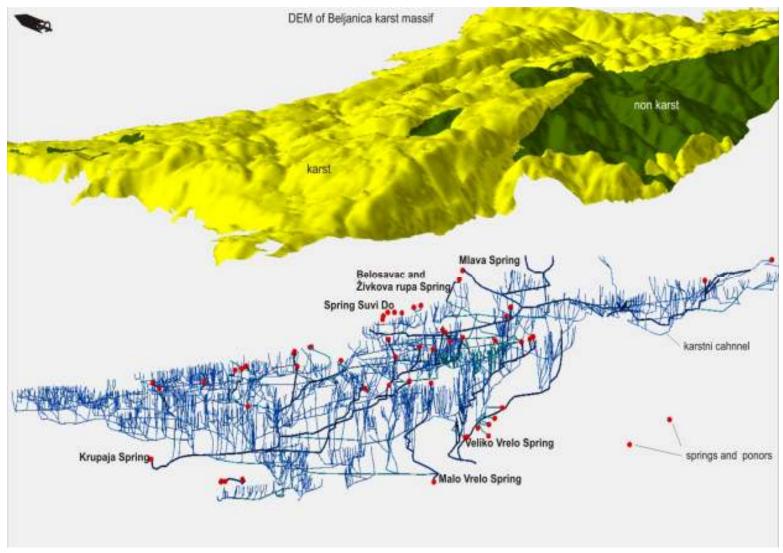




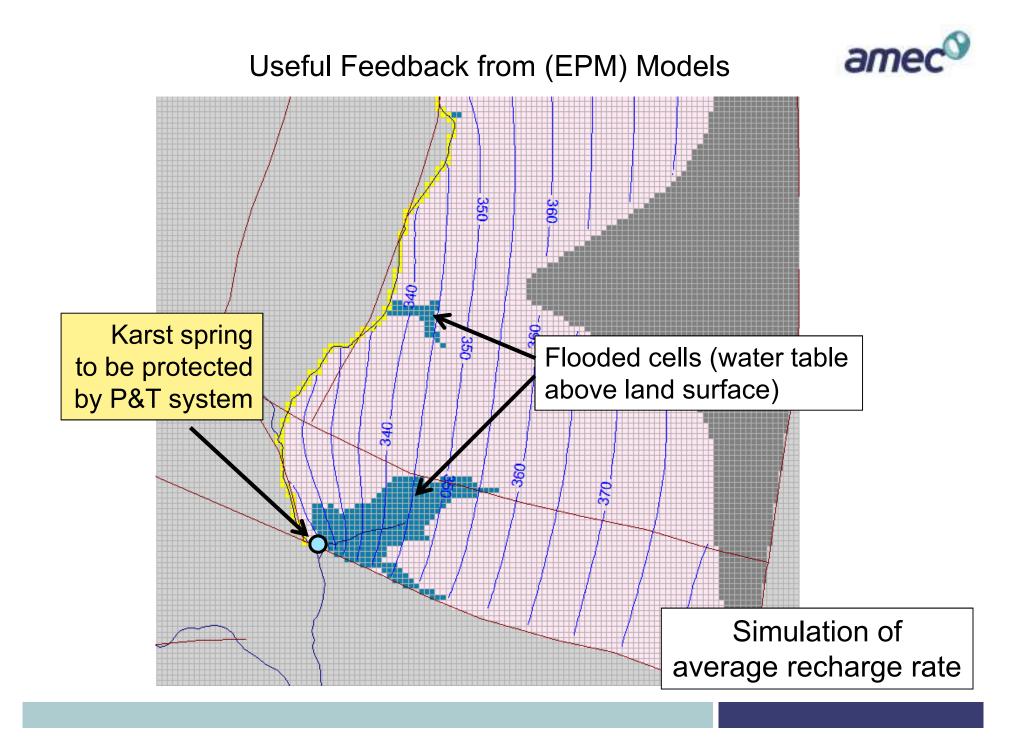
Courtesy of Dave Bunnell



Reality of convoluted 3D conduit networks

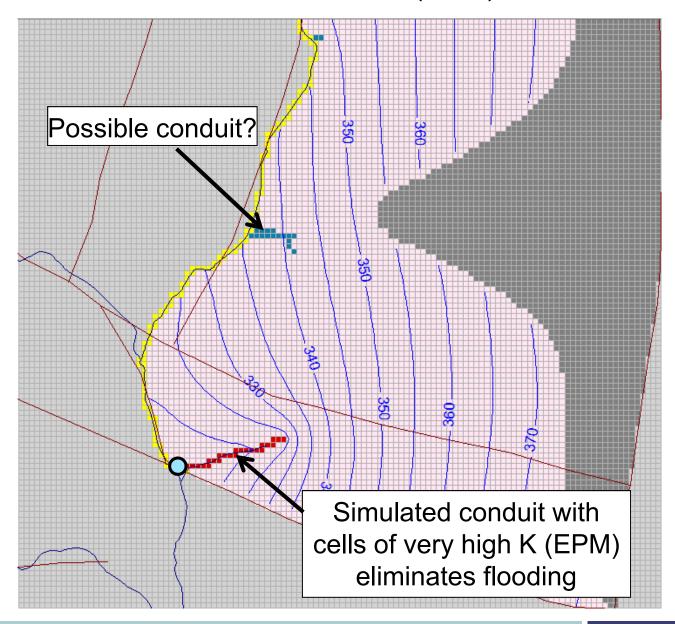


Courtesy of Dr. Sasa Milanovic, Centre for Karst Hydrogeology, University of Belgrade



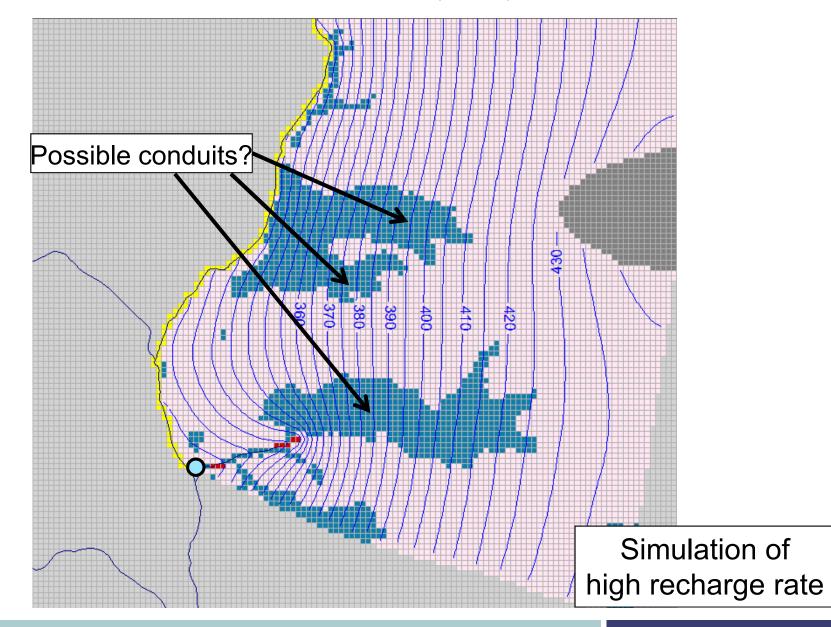


Useful Feedback from (EPM) Models



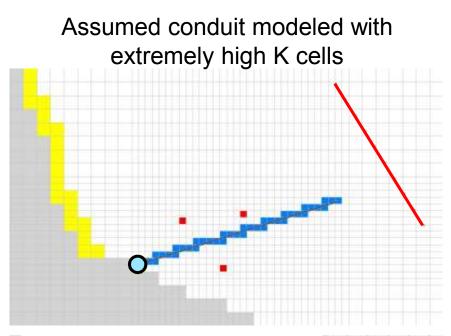


Useful Feedback from (EPM) Models

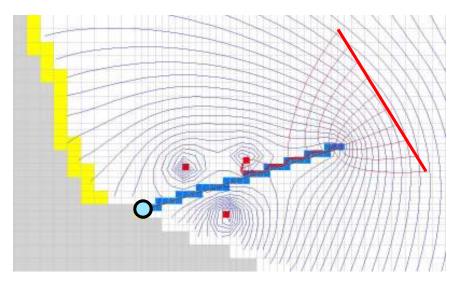


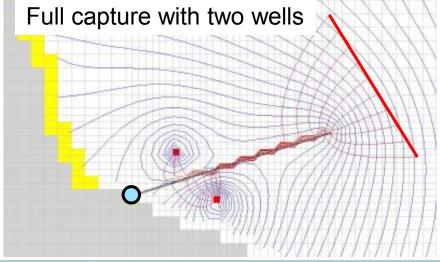
Limitations of EPM Models





Full capture with one well

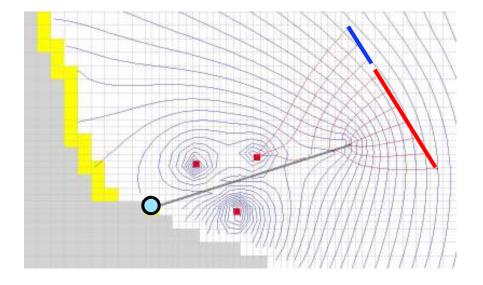


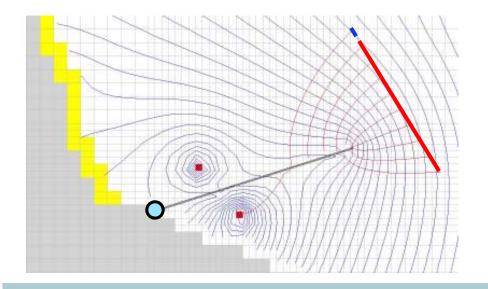


EPM conduit concentrates flow which is then all captured by P&T well(s)

Simulations with CFP



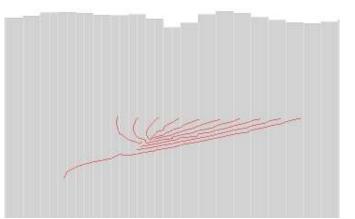




Some capture (blue plume portion)

Red plume portion enters the conduit and flows to the spring

Very minor capture of particle(s) flowing under the conduit

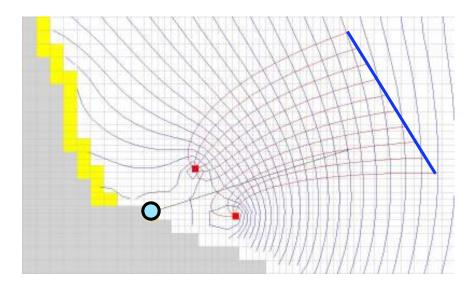


Comparison : EPM vs. CFP



EPM, no conduit of any kind

CFP conduit

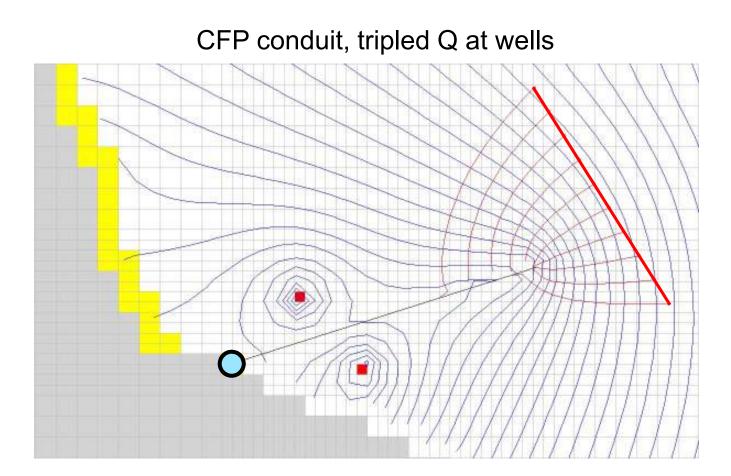


No capture

Full capture

CFP vs. EPM: Conclusion

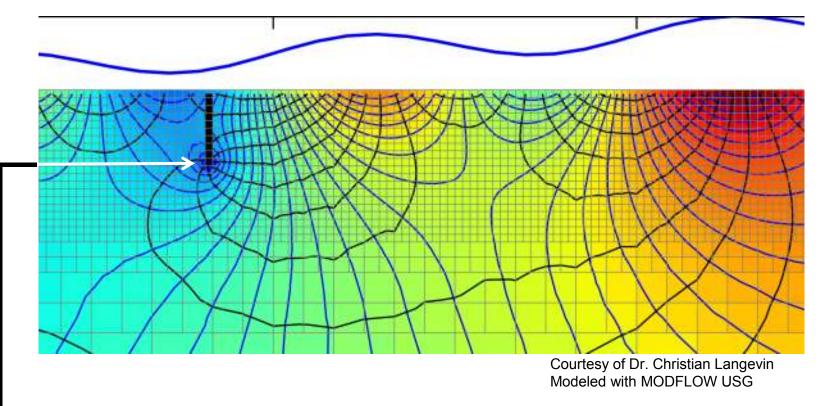




No capture

Numeric Models of Karst Aquifers



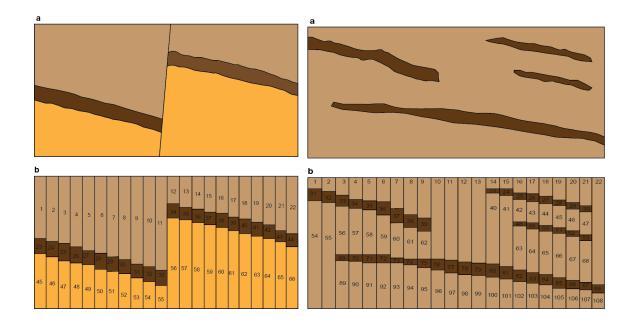


Main requirements of physically-based numeric models in karst at any scale

- Do not use inadequate tools and EPM approach
- Fully consider complexities of conduit flow
- Simulate interactions in the conduit-matrix system
- Represent the nature (hydrogeology/geology) as close as possible

MODFLOW-USG

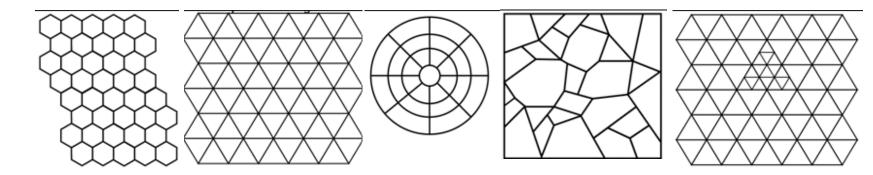




MODFLOW USG (UnStructured Grids) Released in 2013

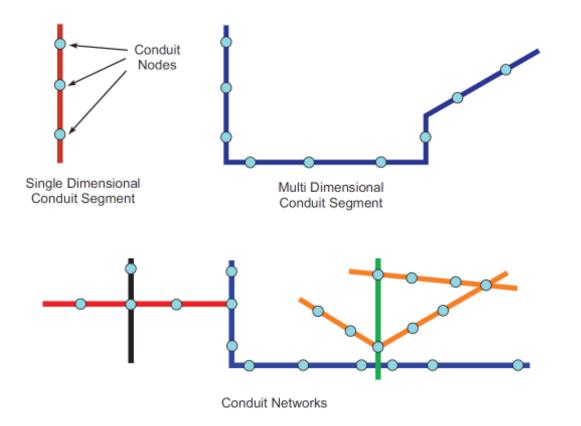
No limitations

- any geometry
- any linear process
- computationally efficient
- volumes fully preserved





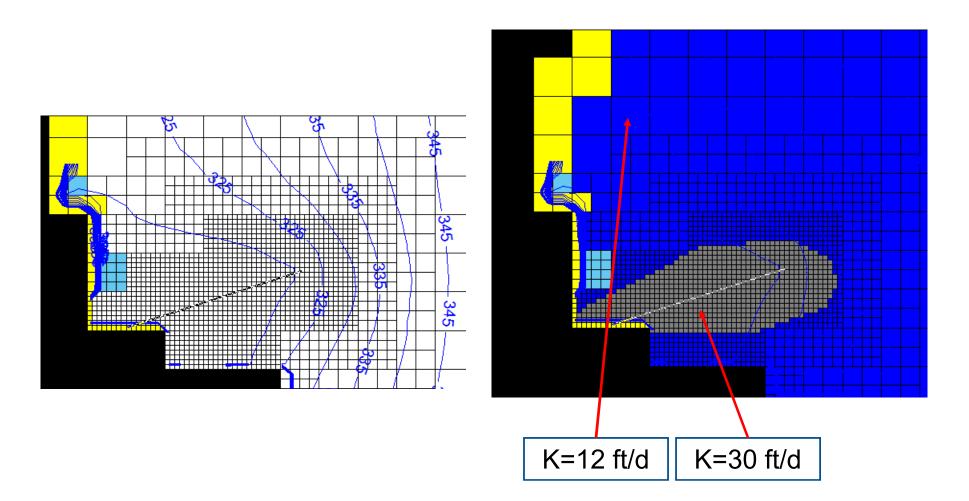
MODFLOW-USG



Any combination of 3D conduit networks, not constrained by matrix cells geometry



Model Refinement with USG



Any cell can be assigned different parameter, including anisotropy